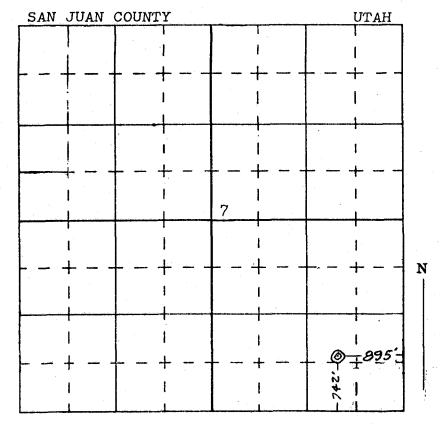
UTAH OIL AND GAS CONSERVATION COMMISSION $_{\mathsf{FILE}}$ XREMARKS WELL LOG ELECTRIC LOGS WATER SANDS LOCATION INSPECTED SUB. REPORT/abd DATE FILED 8-12-87 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN 9-18-87 (Cause No. 156-3) DRILLING APPROVED: SPUDDED IN: COMPLETED: PUT TO PRODUCING: INITIAL PRODUCTION: GRAVITY A.P.I. GOR: PRODUCING ZONES: TOTAL DEPTH: WELL ELEVATION: 10.3.88 DATE ABANDONED MEXICAN HAT FIELD: UNIT: SAN JUAN COUNTY: GOODRIDGE-SKEEN 25 WELL NO. API #43-037-31347 742' FSL 895' LOCATION FT. FROM (N) (S) LINE, FEL FT. FROM (E) (W) LINE. SE SE 1/4 - 1/4 SEC. RGE. SEC. **OPERATOR** TWP. TWP. RGE. SEC. OPERATOR 42S 19E WESGRA CORPORATION

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO.

	GEOLO	GICAL SURVEY			formally 1-7303
APPLICATION	I FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
1a. TYPE OF WORK				<u></u>	7. UNIT AGREEMENT NAME
	LL 🔼	DEEPEN 🗌	PLUG BAC	Κ⊔	WILL AGREEMENT NAME
b. TYPE OF WELL OIL G.	vs 🗀		NGLE MULTIPL	E	S. FARM OR LEASE NAME
OIL WELL W	ELL OTHER	Z 0	ONE L ZONE		Goodridge-Skeen
Wesera Co	rporation				9. WELL NO.
3. ADDRESS OF OPERATOR	1 por do 2011				25
P.O. Box 1	4. Mexican Ha	at, Utah 845	31		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R.	eport location clearly and	in accordance with any S	state requirements.*)		Mexican Hat
742	from south 1:	ine	106		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	287, from the	e east iile	3456		sec 7, 42S, 19E
14 promision by service	3 / D	REST TOWN OR POST OFFIC			12. COUNTY OR PARISH 13. STATE
one half		REST TOWN OR FOST OFFICE		3	
15. DISTANCE FROM PROPO		16. NO	O. OF ACRES IN LEASE	17. No. (San Juan Utah San Juan Utah
LOCATION TO NEAREST PROPERTY OR LEASE I	r Line, ft.		11 : 14	u to t	HIS WELL
(Also to nearest dright 18. DISTANCE FROM TROP		19. PR	ROPOSED DEPTH	20. кота	RY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	,	80' Mos		tary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		#00		22. APPROX. DATE WORK WILL STA
407	75 ungraded				when approved
23.		PROPOSED CASING ANI	CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
	7 5/8"	20pd	201		5 sacks
100 Y //O`			<u> </u>		The state of the s
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COMPANY	WESGRA OIL COMPANY
LEASE G.	GOODRICH - SKENE WELL NO. 25
sec7	т 42 S. , в 19 E, S.L.M.
LOCATION	742 FEET FROM THE SOUTH LINE and 895 FEET FROM THE EAST LINE.
ELEVATION	ADVS Ungraded Ground. 4071



SCALE-4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

Registered Land Surveyor,
James P. Leese
Utah Reg. No. 1472

30 June, 19⁸⁷

DRILLING LOCATION ASSESSMENT State of Utah Division of Oil, Gas & Mining

OPERATOR: WESGRA C	ORP.	WELL N	IAME: GO	ODRIDGE-SKE	EN #25		
QTR/QTR: SESE	SECTION:	7	TWP:	42 S	RANGE:	19E	
COUNTY: SAN JUAN	FIELD: MEX	KICAN HAT		742'			
SFC OWNER: GOODRIDG	Æ ESTATE	LEAS	E #: FE				
SPACING: 50' F	SECTION LINE	50'	F	QTR/QTR LIN	E	F ANOTHE	R WELL
INSPECTOR: CHIP HUT	CHINSON, C. REVELT	DATE & T	IME: 8-	20-87			
PARTICIPANTS: CHIP							
							•
REGIONAL SETTING/TO	POGRAPHY: MONUMENT	T UPWARP, R	RIVER BO	OTTOM AREA S	SOUTH END ON	MEXICAN	HAT.
LAND USE							
CURRENT SURFACE USE	E: NA						
PROPOSED SURFACE DI	ISTURBANCE: 40X20'	PAD WITH 1	LOX10X2'	PIT.			

AFFECTED FLOODPLAIN	NS AND/OR WETLANDS	: SAN JUAN	RIVER	IS 80' SOUTH	OF LOCATION	ON.	
		- 					
FLORA/FAUNA: SAGE E	BRUSH. WILLOWS. NA	TIVE GRASSE	ES. RABI	BITS. LIZARE	OS. BIRDS.		
			<u> </u>				
ENVIRONMENTAL PARAM	METERS						
		• '•					
GEOLOGY							
	CHARACTERISTICS:	RED SANDY F	RIVER S	AND WITH SOM	ME CLAYS.		
		<u> </u>					
SURFACE FORMA	TION & CHARACTERIS	TICS: PERM	IAN HAL	GAITO SHALF	OR CEDAR M	ESA SAND	STONE -
JOIN HOL I ONITH	17011 C OHNWOLFICTO	, <u></u>					J 1 J 1 1 L 0

SI III	SURFACE GEOLOGY				
300	OBJECTIVE(S)/DEPTH(S):	GOODRICH AT ABOUT	160' DEPTH.		
	ABNORMAL PRESSURES - H	IGH AND LOW: NONE	ANTICIPATED		
CUI TURAL	RESOURCES/ARCHAEOLOGY: F	PRTVATE			
WATER RE	SOURCES: SAN JUAN RIVER	ABOUT 80' SOUTH OF	LOCATION.		
RESERVE	PIT				
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
CHARACTE	RISTICS: 10'X10'X2' BERM	PIT.			
CHARACTE	RISTICS: 10'X10'X2' BERM	PIT.			
		PIT.			
LINING:	NONE				
LINING:					
LINING:	NONE GRAM: FRESH WATER AND SOA	P MIST.			
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ATTACHMENTS

092206

OPERATOR Nesgral Corp DATE 8-	17-87
WELL NAME Loodridge - Sheen #25	
SEC SESE 7 T 425 R 19E COUNTY Sen	Jan
43-037-31347 API NUMBER TYPE OF LEASE	
CHECK OFF:	
PLAT	NEAREST WELL
LEASE	POTASH OR OIL SHALE
PROCESSING COMMENTS: (Silver 156-3)	
Water femit K-	· ·
	entre de la companya
APPROVAL LETTER:	
SPACING: R615-2-3 UNIT	615-3-2
156-3 4/15/80 R CAUSE NO. & DATE	615 - 3-3
STIPULATIONS:	
	
	



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 18, 1987

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge-Skeen #25 - SE SE Sec. 7, T. 42S, R. 19E 742' FSL, 895' FEL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
- 3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
- 5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2 Wesgra Corporation Goodridge-Skeen #25 September 18, 1987

- 6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
- 7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31347.

Sincerely,

R. J. Firth

Associate Director, Oil & Gas

as Enclosures

cc: Branch of Fluid Minerals

D. R. Nielson

8159T



State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter Governor Dee C. Hansen Executive Director Dianne R. Nielson, Ph.D. Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

October 3, 1988

Wesgra Corporation. P. O. Box 14 Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge-Skeen #25, Sec.7, T.42S, R.19E, San Juan County, Utah API NO. 43-037-31347

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective immediately.

Please note that a new Application for Permit to Drill must be filed with this office for approval, <u>prior</u> to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

John R. Baza

Petroleum Engineer

tc

cc: D. R. Nielson

R. J. Firth BLM-Moab

Well file

0327T